



Tariff Circular

&

Tariff Schedules

(Effective from 1st June, 2024)

Madhya Gujarat Vij Co Limited
Corporate Office, S P Vidyut Bhavan,
Race Course, Vadodara 390007
Petition No.2319 of 2024

	<u>MADHYA GUJARAT VIJ COMPANY LTD.</u> Regd. Office : Sardar Patel Vidyut Bhavan, Race Course, Vadodara - 390 007. Tele: (Dir) 0265-2330635 PBX : 2310582 to 86 FAX: (Dir) 0265 – 2340692 Email : acerc.mgvcl@gebmail.com CIN No. U40102GJ2003GCO42907 An ISO 9001:2015 Certified Company	
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No.MGVCL/RA&C/Tariff Cir/2024-25/P-2319/ **260**

Date : 1st June, 2024

Sub. : Tariff Effective from 1st June, 2024.

The Gujarat Electricity Regulatory Commission (GERC) vide its Order dated 1st June 2024 has determined ARR and Tariff for Financial Year 2024-25 in respect of all DISCOMs. The tariff schedule effective from 01.06.2024 attached herewith.

The following modifications in tariff are effective with effect from 1st June 2024.

Further, the GERC has made revision in (i) Base FPPPA rate, (ii) base power purchase cost for calculation of FPPPA Charges and (iii) wheeling charges for open access. Copy of the approved Tariff Schedule is attached herewith.

- **Base FPPPA Rate:**

The base power purchase cost for FY 2024-25 is approved at Rs. 5.32/Unit and base FPPPA is approved at Rs. Rs.2.77/unit for FY 2024-25.

- **Wheeling Charges for open access:**

Wheeling charges at 11 kV	Ps./kWh	14.73
Wheeling charges at 400 V (LT)	Ps./kWh	71.21

- **Wheeling Losses:**

Particulars	Point of energy delivered	
	11KV	400 V
11 kV, 22 kV and 33 kV	8.50%	8.78%
400 Volts		0.59%

- **Cross Subsidy Surcharge:**

Cross Subsidy surcharge is approved at Rs. 1.52 per unit.

- Green Power Tariff

- Green Power Tariff of Rs 1.00/ kWh, which is over and above the normal Tariff of the respective category as per Tariff Order, be levied to the consumers opting for meeting their demand of green energy.
- All consumers (Extra High Voltage, High Voltage and Low Voltage) shall be eligible for opting RE power on payment of Green Power Tariff.
- This option can be exercised by consumer giving one month notice to the Distribution Licensee in writing before commencement of billing period

Billing of Consumer:

Effective date of above Order is 1st June, 2024. The rates shall be applicable for the electricity consumption from the 1st June, 2024 onwards.

If any clarification is required, the matter with specific details may be referred to corporate office immediately on receipt of this circular so that clarification on the common queries, if necessary, can be issued.

You are requested to please give publicity to this order by placing it on your Notice Board.

For & on behalf of MGVL



(R G Nagariya)

I/C Chief Engineer (Projects)

Encl: Tariff Schedule

To

All Circles/Division/Sub-division heads - As per mailing list.

Cfwcs to:

- PS to MD GUVNL HO Vadodara
- PS to MD MGVL Corporate Office, Vadodara
- Dy. Secretary, E & P Dept. Sachivalaya, Gandhinagar
- Secretary GERC Gandhinagar
- GM (F&A) MGVL / GUVNL Vadodara - Kindly arrange to update as above in computer billing program.
- GM (Com), GUVNL, Vadodara
- RAO Govt. Audit, GUVNL, Vadodara
- GM (IT), GUVNL, Vadodara
- CE (T&O/Project) MGVL Corporate office, Vadodara

Cc to:

- ACE (Vig) / (SD&P) / (Proc) MGVL Corporate office, Vadodara
- S E (RA&C) / (Vig) / (Tech) / (Op) / (DSM) MGVL Corporate office, Vadodara
- S E (IT) MGVL Corporate office, Vadodara
 - He is requested to take necessary actions to update computer billing program In consultation with GM(F&A)
- Dy. C.A.O.(F)/A.O.(REV), MGVL Corporate office, Vadodara

Important Changes in Tariff schedule are as under:

- A. Discontinuation of Concession for use of electricity during night hours (22:00 Hrs. to 06:00 Hrs.)**

Applicable Category	Existing Provisions	Approved
HTP-I & II	43 paisa / kWh concession during night hours (from 22:00 hrs to 6:00 Hrs.)	a. Withdrawal of night concession to the applicable category during night hours
WWSP > 50 HP Load	85 paisa / kWh concession during night hours (from 22:00 hrs to 6:00 Hrs.)	a. Withdrawal of night concession to the applicable category during night hours

- B. Implementation of Time of Day (ToD) Charges for LTMD tariff category in line with existing HTP-I Tariff category**

Applicable Category	Approved
LTMD category Additional Charge for energy consumption during two peak periods, viz, 0700 Hrs. to 1100 Hrs. and 1800 Hrs. to 2200 Hrs.	TOU Charge - 45 paisa / kWh

- C. Discontinuation of Non-RGP Night and LTMD Night Tariff category**

- D. Amend the definition of RGP tariff category for inclusion of Animal Husbandry activities.**

The small-scale animal husbandry activities having electricity connection with contract demand up to 10 kW and involving not more than 30 milking animals shall be covered under this tariff category.

ANNEXURE: TARIFF SCHEDULE

TARIFF FOR SUPPLY OF ELECTRICITY AT LOW TENSION, HIGH TENSION, AND EXTRA HIGH TENSION

Effective from 1st June, 2024

General

1. The Tariff figures indicated in this Tariff schedule are the Tariff rates payable by the consumers of Distribution Licensees viz. DGVCL, MGVCL, PGVCL and UGVCL.
2. These Tariffs are exclusive of Electricity Duty, tax on sale of electricity, taxes and other charges levied by the Government or other competent authorities from time to time which are payable by the consumers, in addition to the charges levied as per the Tariff.
3. All these Tariffs for power supply are applicable to only one point of supply.
4. The charges specified are on monthly basis. Distribution Licensee may decide the period of billing and adjust the Tariff rate accordingly.
5. Except in cases where the supply is used for purposes for which a lower Tariff is provided in the Tariff schedule, the power supplied to any consumer shall be utilized only for the purpose for which supply is taken and as provided for in the Tariff.
6. The various provisions of the GERC (licensee's power to recover expenditure incurred in providing supply and other miscellaneous charges) Regulations, except Meter Charges, will continue to apply.
7. Conversion of Ratings of electrical appliances and equipment from kilowatt to B.H.P. or vice versa will be done, when necessary, at the rate of 0.746 kilowatt equal to 1 B.H.P.
8. The billing of fixed charges based on contracted load or maximum demand shall be done in multiples of 0.5 (one half) Horse Power, kilo watt or kilo volt ampere (HP, kW, kVA) as the case may be. The fraction of less than 0.5 shall be rounded off to next 0.5. The billing of energy charges will be done on complete one kilo-watt-hour (kWh).
9. The Connected Load for the purpose of billing will be taken as the maximum load during the billing period.
10. The Fixed charges, minimum charges, demand charges, and the slabs of consumption of energy for energy charges mentioned shall not be subject to any adjustment on account



of existence of any broken period within billing period arising from consumer supply being connected or disconnected any time within the duration of billing period for any reason.

11. Contract Demand shall mean the maximum kW / kVA for the supply of which licensee undertakes to provide facilities to the consumer from time to time.
12. Fuel Cost and Power Purchase Adjustment Charges shall be applicable in accordance with the Formula approved by the Gujarat Electricity Regulatory Commission from time to time.
13. Payment of penal charges for usage in excess of contract demand / load for any billing period does not entitle the consumer to draw in excess of contract demand / load as a matter of right.
14. The payment of power factor penalty does not exempt the consumer from taking steps to improve the power factor to the levels specified in the Regulations notified under the Electricity Act, 2003 and licensee shall be entitled to take any other action deemed necessary and authorized under the Act.
15. Delayed payment charges for all consumers:
 - No delayed payment charges shall be levied if the bill is paid within ten days from the date of billing (excluding date of billing).
 - Delayed payment charges will be levied at the rate of 15% per annum in case of all consumers except Agricultural category for the period from the due date till the date of payment if the bill is paid after due date. Delayed payment charges will be levied at the rate of 12% per annum for the consumer governed under Rate AG from the due date till the date of payment if the bill is paid after due date.
 - For Government dues, the delayed payment charges will be levied at the rate provided under the relevant Electricity Duty Act.
16. Green Power Tariff
 - Green Power Tariff of Rs 1.00/ kWh, which is over and above the normal Tariff of the respective category as per Tariff Order, be levied to the consumers opting for meeting their demand of green energy.
 - All consumers (Extra High Voltage, High Voltage and Low Voltage) shall be eligible for opting RE power on payment of Green Power Tariff.



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- This option can be exercised by consumer giving one month notice to the Distribution Licensee in writing before commencement of billing period.



PART - I

SCHEDULE OF TARIFF FOR SUPPLY OF ELECTRICITY

AT LOW AND MEDIUM VOLTAGE

1. RATE: RGP

This Tariff is applicable to all services in the residential premises which are not covered under 'Rate: RGP (Rural)' Category.

- Single Phase Supply – Aggregate load up to 6 kW
- Three Phase Supply – Aggregate load above 6 kW

Provided that the small-scale animal husbandry activities having electricity connection with contract demand up to 10 kW and involving not more than 30 milking animals shall be covered under this Tariff category.

1.1. FIXED CHARGES / MONTH:

Range of Connected Load: (Other than BPL Consumers)

(a)	Up to and including 2 kW	Rs. 15/- per Month
(b)	Above 2 to 4 kW	Rs. 25/- per Month
(c)	Above 4 to 6 kW	Rs. 45/- per Month
(b)	Above 6 kW	Rs. 70/- per Month

For BPL Household Consumers

(a)	Fixed Charges	Rs. 5/- per Month
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**1.2. ENERGY CHARGES: FOR THE TOTAL MONTHLY CONSUMPTION
(OTHER THAN BPL CONSUMERS)**



(a)	First 50 units	305 Paise per Unit
(b)	Next 50 Units	350 Paise per Unit
(c)	Next 150 Units	415 Paise per Unit
(d)	Above 250 Units	520 Paise per Unit

1.3. ENERGY CHARGES: FOR THE TOTAL MONTHLY CONSUMPTION

FOR THE CONSUMERS BELOW POVERTY LINE (BPL) **

(a)	First 50 units	150 Paise per Unit
(b)	For the remaining units	Rate as per RGP

**The consumer who wants to avail the benefit of the above Tariff has to produce a copy of the Card issued by the authority concerned at the sub-division office of the Distribution Licensee. The concessional Tariff is only for 50 units per month.

1.4. MINIMUM BILL

Payment of fixed charges as specified in 1.1 above

2. RATE: RGP (RURAL)

This Tariff will be applicable to all services for residential premises located in areas within Gram Panchayat as defined in the Gujarat Panchayats Act.

- Single Phase Supply – Aggregate load up to 6 kW
- Three Phase Supply – Aggregate load above 6 kW

Provided that the small-scale animal husbandry activities having electricity connection with contract demand up to 10 kW and involving not more than 30 milking animals shall be covered under this Tariff category.

2.1. FIXED CHARGES

Range of Connected Load: (Other than BPL Consumers)



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(a)	Up to and including 2 kW	Rs. 15/- per Month
(b)	Above 2 to 4 kW	Rs. 25/- per Month
(c)	Above 4 to 6 kW	Rs. 45/- per Month
(b)	Above 6 kW	Rs. 70/- per Month

For BPL Household Consumers

Fixed Charges	Rs. 5/- per month
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2.2. ENERGY CHARGES: FOR THE TOTAL MONTHLY CONSUMPTION:

(OTHER THAN BPL CONSUMERS)

(a)	First 50 units	265 Paise per Unit
(b)	Next 50 Units	310 Paise per Unit
(c)	Next 150 units	375 Paise per Unit
(d)	Above 250 units	490 Paise per Unit

2.3. ENERGY CHARGES: FOR THE TOTAL MONTHLY CONSUMPTION:

FOR THE CONSUMER BELOW POVERTY LINE (BPL)**

(a)	First 50 units	150 Paise per Unit
(b)	For remaining units	Rate as per RGP (Rural)

****The consumer who wants to avail the benefit of the above Tariff has to produce a copy of the Card issued by the authority concerned at the sub-division office of the Distribution Licensee. The concessional Tariff is only for 50 units per month.**



2.4. MINIMUM BILL

Payment of fixed charges as specified in 2.1 above.

Note: If the part of the residential premises is used for non-residential (commercial) purposes by the consumers located within 'Gram Panchayat' as defined in Gujarat Panchayat Act, entire consumption will be charged under this Tariff.

3. RATE: GLP

This Tariff is applicable to

- (i) the educational institutes and other institutions registered with the Charity Commissioner or similarly placed authority designated by the Government of India for such intended purpose;
- (ii) research and development laboratories;
- (iii) Street Light*

(a)	Fixed charges	Rs. 70/- per Installation per Month
(b)	Energy charges	390 Paise per Unit

* Maintenance of street lighting conductor provided on the pole to connect the street light is to be carried out by Distribution Licensee. The consumer utilising electricity for street lighting purpose shall arrange for renewal, maintenance and replacement of lamp, associated Fixture, connecting wire, disconnecting device, switch including time switch etc. at his cost by person authorised by him in this behalf under Rule-3 of the Indian Electricity Rules, 1956/ Rules issued by CEA under the Electricity Act, 2003.

4. RATE: NON-RGP

This Tariff is applicable to the services for the premises those are not covered in any other Tariff categories and having aggregate load up to and including 40 kW.

Consumer under this category may opt to be charged as per category – 'RATE:LTMD'



4.1. FIXED CHARGES PER MONTH

(a)	First 10 kW of connected load	Rs. 50/- per kW
(b)	For next 30 kW of connected load	Rs. 85/- per kW

PLUS

4.2. ENERGY CHARGES:

(a)	For installation having contracted load up to and including 10 kW: for entire consumption during the month	435 Paise per Unit
(b)	For installation having contracted load exceeding 10 kW: for entire consumption during the month	465 Paise per Unit

4.3. MINIMUM BILL PER INSTALLATION FOR SEASONAL CONSUMERS

- 4.3.1.** "Seasonal Consumers", shall mean a consumer who takes and uses power supply for ice factory, ice candy machines, ginning and pressing factory, oil mill, rice mill, huller, salt industry, sugar factory, khandsari, cold storage plants (including such plants in fisheries industry), tapioca industries manufacturing starch, vegetable dehydration industries.
- 4.3.2.** Any consumer, who desires to be billed for the minimum charges on annual basis shall intimate to that effect in writing at least one month before commencement of billing period about the off-season during which energy consumption, if any, shall be mainly for overhauling of the plant and machinery. The off-season period at any time shall be a full calendar month/months. The total period of the off-season so declared and observed shall be not less than three calendar months in a calendar year.
- 4.3.3.** The total minimum amount under the head "Fixed and Energy Charges" payable by the seasonal consumer satisfying the eligibility criteria under sub-clause 4.3.1 above and complying with the provision stipulated under sub-clause 4.3.2 above shall be Rs. 1800 per annum per kW of the contracted load/ sanctioned load.
- 4.3.4.** The units consumed during the off-season period shall be charged for at a flat rate of 480 Paise per unit.



- 4.3.5. The electricity bills related to the off-season period shall not be taken into account towards the amount payable against the annual minimum bill. The amount paid by the consumer towards the electricity bills related to the seasonal period only under the heads "Fixed Charges" and "Energy Charges", shall be taken into account while determining the amount of short-fall payable towards the annual minimum bill as specified under sub-clause 4.3.3 above.
- 4.3.6. Seasonal consumer is required to submit to the Distribution Licensee an irrevocable Bank Guarantee from a Nationalised or Scheduled Commercial Bank equal to the difference of amount/ Bank Guarantee lying with the Distribution Licensee as Security Deposit and minimum bill calculated at the rate shown in para 4.3.3 with the Contracted Load/ Sanctioned Load of such consumer. If the Contracted Load/ Sanctioned Load is revised upward during the calendar year, the consumer shall submit a revised Bank Guarantee or additional Bank Guarantee as calculated above to the Licensee. The cost of such Bank Guarantee/s shall be borne by the consumer. It shall be the responsibility of the consumer to keep the bank guarantee/s valid at all times and to renew the bank guarantee/s at least 1 months prior to its expiry.

5. RATE: LTMD

This Tariff is applicable to the services for the premises those are not covered in any other Tariff categories and having aggregate load above 40 kW and up to 100 kW.

This Tariff shall also be applicable to consumer covered in category- 'Rate: Non-RGP' so opts to be charged in place of 'Rate: Non-RGP' Tariff.

5.1. DEMAND CHARGE:

	For billing demand up to the Contract demand	
(a)	(i) For first 40 kW of billing demand	Rs. 90/-per kW per month
	(ii) Next 20 kW of billing demand	Rs. 130/-per kW per month
	(iii) Above 60 kW of billing demand	Rs. 195/- per kW per month
(b)	For billing demand in excess of the contract demand	Rs. 265/- per kW



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5.2. ENERGY CHARGE:

For the entire consumption during the month	460 Paise per Unit
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5.3. TIME OF USE CHARGES:

Additional charge for energy consumption during two peak periods, viz, 0700 Hrs. to 1100 Hrs. and 1800 Hrs. to 2200 Hrs.	45 Paise per Unit
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5.4. REACTIVE ENERGY CHARGES:

For all the reactive units (kVARh) during the month	10 Paise per kVARh
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5.5. BILLING DEMAND

The billing demand shall be highest of the following:

- a) Eighty-five percent of the contract demand
- b) Actual maximum demand registered during the month
- c) 6 kW

5.6. MINIMUM BILL

Payment of demand charges every month based on the billing demand.



5.7. SEASONAL CONSUMERS TAKING LTMD SUPPLY:

- 5.7.1.** The expression, "Seasonal Consumer", shall mean a consumer who takes and uses power supply for ice factory, ice-candy machines, ginning and pressing factory, oil mill, rice mill, salt industry, sugar factory, khandsari, cold storage plants (including such plants in fishery industry), tapioca industries manufacturing starch, pumping load or irrigation, white coal manufacturers, vegetable dehydration industries.
- 5.7.2.** Any consumer, who desires to be billed for the minimum charges on annual basis shall intimate to that effect in writing at least one month before commencement of billing period about the off-season during which energy consumption, if any, shall be mainly for overhauling of the plant and machinery. The off-season period at any time shall be a full calendar month/months. The total period of the off-season so declared and observed shall be not less than three calendar months in a calendar year.
- 5.7.3.** The total minimum amount under the head "Demand and Energy Charges" payable by a seasonal consumer satisfying the eligibility criteria under sub-clause 5.7.1 above and complying with provisions stipulated under sub-clause 5.7.2 above shall be Rs. 2970 per annum per kW of the billing demand.
- 5.7.4.** The billing demand shall be the highest of the following:
- a) The highest of the actual maximum demand registered during the calendar year;
 - b) Eighty-five percent of the arithmetic average of contract demand during the year;
 - c) 6 kW.
- 5.7.5.** Units consumed during the off-season period shall be charged for at the flat rate of 470 Paise per unit.
- 5.7.6.** Seasonal consumer is required to submit to the Distribution Licensee an irrevocable Bank Guarantee from a Nationalised or Scheduled Commercial Bank equal to the difference of amount/ Bank Guarantee lying with the Licensee as Security Deposit and minimum bill calculated at the rate shown in para 5.7.3 for the higher of Contract Demand or Billing Demand. If the Contract Demand is revised upward during the calendar year, the consumer shall submit a revised Bank Guarantee or additional Bank Guarantee as calculated above to the Licensee. The cost of such Bank Guarantee/s shall be borne by the consumer. It shall be the responsibility of the consumer to keep the bank guarantee/s valid at all times and to renew the bank guarantee/s at least 1 month prior to its expiry.



6. RATE: LTP- LIFT IRRIGATION

Applicable for supply of electricity to Low Tension Agricultural consumers contracting load up to 125 HP requiring continuous (twenty-four hours) power supply for lifting water from surface water sources such as canal, river, & dam and supplying water directly to the fields of farmers for agricultural irrigation only.

(a)	Fixed charges per month	Rs. 20/- per HP
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(b)	Energy charges per month; For entire consumption during the month	80 Paise per Unit
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7. RATE: WWSP

This Tariff shall be applicable to services used for water works and sewerage pumping purposes.

7.1. Type I- Water works and sewerage pumps operated by other than local authority

(a)	Fixed charges per month	Rs. 25/- per HP
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(b)	Energy charges per month; For entire consumption during the month	430 Paise per Unit
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7.2. Type II- Water Works and sewerage pumps operated by local authority such as Municipal Corporation, Gujarat Water Supply & Sewerage Board located outside Gram Panchayat Area will also attract this Tariff:

(a)	Fixed charges per month	Rs. 20/- per HP
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(b)	Energy charges per month; For entire consumption during the month	410 Paise per Unit
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7.3. Type III- Water Works and sewerage pumps operated by Municipalities/ Nagarpalikas/ and Gram Panchayats or Gujarat Water Supply & Sewerage Board for its installations located in Gram Panchayats:

Energy charges per month: For entire consumption during the month	320 Paise /Unit
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7.4. TIME OF USE DISCOUNT:

Applicable to all the water works consumers having connected load of 50 HP and above for the energy consumption during the Off-Peak Load Hours of the Day.

For energy consumption during the off-peak period, viz, 1100 Hrs to 1800 Hrs	40 Paise per Unit
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8. RATE: AG

This Tariff is applicable to services used for irrigation purposes only excluding installations covered under LTP- Lift Irrigation category.

8.1. The rates for following group are as under:

8.1.1. HP BASED TARIFF:

For entire contracted load	Rs. 200 per HP per month
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ALTERNATIVELY

8.1.2. METERED TARIFF

Fixed Charges	Rs. 20 per HP per month
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Energy Charges: For entire consumption during the month	60 Paise per Unit
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8.1.3. TATKAL SCHEME

Fixed Charges	Rs. 20 per HP per month
Energy Charges: For entire consumption during the month	80 Paise per Unit

NOTE: The consumers under Tatkhal scheme shall be eligible for normal metered Tariff as above, on completion of five years period from the date of commencement of supply.

- 8.2. No machinery other than pump water for irrigation (and a single bulb or CFL up to 40 watts) will be permitted under this Tariff. Any other machinery connected in the installation governed under this Tariff shall be charged separately at appropriate Tariff for which consumers shall have to take separate connection.
- 8.3. Agricultural consumers who desire to supply water to brick manufacturing units shall have to pay Rs. 100/HP per annum subject to minimum of Rs. 2000/- per year for each brick Mfg. Unit to which water is supplied in addition to existing rate of HP based / metered agricultural Tariff.
- 8.4. Such Agricultural consumers shall have to pay the above charges for a full financial year irrespective of whether they supply water to the brick manufacturing unit for full or part of the Financial Year.
- Agricultural consumers shall have to declare their intention for supply of the water to such brick manufacturing units in advance and pay charges accordingly before commencement of the financial year (i.e., in March every year).

9. RATE- TMP

This Tariff is applicable to services of electricity supply for temporary period at the low voltage. A consumer not taking supply on regular basis under a proper agreement shall be deemed to be taking supply for temporary period.



9.1. FIXED CHARGE

Fixed Charge per Installation	Rs. 15 per kW per Day
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9.2. ENERGY CHARGE

A flat rate of	465 Paise per Unit
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Note: Payment of bills is to be made within seven days from the date of issue of the bill. Supply would be disconnected for non-payment of dues on 24 hours' notice.

10. RATE- LT ELECTRIC VEHICLE (EV) CHARGING STATIONS

This Tariff is applicable to consumers who use electricity **exclusively** for Electric Vehicle Charging installations.

Other consumers can use their regular electricity supply for charging electric vehicle under same regular category, i.e., RGP, RGP (RURAL), GLP, LTMD, etc. as the case may be.

10.1. FIXED CHARGES

Fixed Charge	Rs. 25 per Installation per Month
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10.2. ENERGY CHARGES: FOR THE ENTIRE MONTHLY CONSUMPTION

Energy Charge	410 Paise per Unit
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PART - II

TARIFFS FOR SUPPLY OF ELECTRICITY AT HIGH TENSION

(3.3 kV AND ABOVE, 3-PHASE 50 HERTZ), AND EXTRA HIGH TENSION

The following Tariffs are available for supply at high tension for large power services for contract demand not less than 100 kVA.

11. RATE- HTP-1

This Tariff will be applicable for supply of electricity to HT consumers contracted for 100 kVA and above for regular power supply and requiring the power supply for the purposes not specified in any other HT Categories.

11.1 DEMAND CHARGES:

11.1.1 For billing demand up to contract demand

(a)	For the first 500 kVA of billing demand	Rs. 150/- per kVA per month
(b)	For next 500 kVA of billing demand	Rs. 260/- per kVA per month
(c)	For billing demand in excess of 1000 kVA	Rs. 475/- per kVA per month

11.1.2 For billing Demand in Excess of Contract Demand

For billing demand in excess over the contract demand	Rs. 555 per kVA per month
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11.2 ENERGY CHARGES

For entire consumption during the month		
(a)	Up to 500 kVA of billing demand	400 Paise per Unit
(b)	For billing demand above 500 kVA and up to 2500 kVA	420 Paise per Unit



(c)	For billing demand above 2500 kVA	430 Paise per Unit
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11.3 TIME OF USE CHARGES

For energy consumption during the two peak periods, viz, 0700 Hrs to 1100 Hrs and 1800 Hrs. to 2200 Hrs.		
(a)	For billing demand up to 500 kVA	45 Paise per Unit
(b)	For billing demand above 500 kVA	85 Paise per Unit

11.4 BILLING DEMAND

The billing demand shall be the highest of the following:

- Actual maximum demand established during the month;
- Eighty-five percent of the contract demand;
- One hundred kVA.

11.5 MINIMUM BILLS:

Payment of "demand charges" based on kVA of billing demand.

11.6 POWER FACTOR ADJUSTMENT CHARGES:

11.6.1 Penalty for poor Power Factor:

- The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head "Energy Charges", arrived at using Tariff as per para 11.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
- In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 11.2 of this schedule, will be charged.



11.6.2 Power Factor Rebate

If the power factor of the consumer's installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 11.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

11.7 MAXIMUM DEMAND AND ITS MEASUREMENT:

The maximum demand in kW or kVA, as the case may be, shall mean an average kW/kVA supplied during consecutive 30/15 minutes or if consumer is having parallel operation with the grid and has opted for 3 minutes, period of maximum use where such meter with the features of reading the maximum demand in kW/kVA directly, have been provided.

11.8 CONTRACT DEMAND:

The contract demand shall mean the maximum kW/kVA for the supply, of which the supplier undertakes to provide facilities from time to time.

11.9 REBATE FOR SUPPLY AT EHV:

On Energy charges:		Rebate @
(a)	If supply is availed at 33/66 kV	0.75%
(b)	If supply is availed at 132 kV and above	1.25%

11.10 SEASONAL CONSUMERS TAKING HT SUPPLY:

11.10.1 The expression, "Seasonal Consumer", shall mean a consumer who takes and uses power supply for ice factory, ice-candy machines, ginning and pressing factory, oil mill, rice mill, salt industry, sugar factory, khandsari, cold storage plants (including such plants in fishery industry), tapioca industries manufacturing starch, pumping load or irrigation, white coal manufacturers, vegetable dehydration industries.

11.10.2 Any consumer, who desires to be billed for the minimum charges on annual basis shall intimate to that effect in writing at least one month before commencement of billing period about the off-season during which energy consumption, if any, shall be mainly



for overhauling of the plant and machinery. The off-season period at any time shall be a full calendar month/months. The total period of the off-season so declared and observed shall be not less than three calendar months in a calendar year.

11.10.3 The total minimum amount under the head "Demand and Energy Charges" payable by a seasonal consumer satisfying the eligibility criteria under sub-clause 11.10.1 above and complying with provisions stipulated under sub-clause 11.10.2 above shall be Rs. 4550 per annum per kVA of the billing demand.

11.10.4 The billing demand shall be the highest of the following:

- a) The highest of the actual maximum demand registered during the calendar year;
- b) Eighty-five percent of the arithmetic average of contract demand during the year;
- c) One hundred kVA.

11.10.5 Units consumed during the off-season period shall be charged for at the flat rate of 430 Paise per unit.

11.10.6 Electricity Bills paid during off-season period shall not be taken into account towards the amount payable against the annual minimum bill. The amount paid by the consumer towards the electricity bills for seasonal period only under the heads "Demand Charges" and "Energy Charges" shall be taken into account while determining the amount payable towards the annual minimum bill.

11.10.7 Seasonal consumer is required to submit to the Distribution Licensee an irrevocable Bank Guarantee from a Nationalised or Scheduled Commercial Bank equal to the difference of amount/ Bank Guarantee lying with the Licensee as Security Deposit and minimum bill calculated at the rate shown in para 11.10.3 for the higher of Contract Demand or Billing Demand. If the Contract Demand is revised upward during the calendar year, the consumer shall submit a revised Bank Guarantee or additional Bank Guarantee as calculated above to the Licensee. The cost of such Bank Guarantee/s shall be borne by the consumer. It shall be the responsibility of the consumer to keep the bank guarantee/s valid at all times and to renew the bank guarantee/s at least 1 months prior to its expiry.



12. RATE- HTP-II

Applicability: This Tariff shall be applicable for supply of energy to HT consumers contracting for 100 kVA and above, requiring power supply for Water Works and Sewerage pumping stations run by Local Authorities and GW & SB. GIDC Water Works.

12.1 DEMAND CHARGES:

12.1.1 For billing demand up to contract demand

(a)	For the first 500 kVA of billing demand	Rs. 115/- per kVA per month
(b)	For next 500 kVA of billing demand	Rs. 225/- per kVA per month
(c)	For billing demand in excess of 1000 kVA	Rs. 290/- per kVA per month

12.1.2 For billing demand in excess of contract demand

For billing demand in excess of contract demand	Rs. 360 per kVA per month
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PLUS

12.2 ENERGY CHARGES:

For entire consumption during the month		
(a)	Up to 500 kVA of billing demand	435 Paise per Unit
(b)	For billing demand above 500 kVA and up to 2500 kVA	455 Paise per Unit
(c)	For billing demand above 2500 kVA	465 Paise per Unit

PLUS

12.3 TIME OF USE CHARGES:

For energy consumption during the two peak periods, viz, 0700 Hrs to 1100 Hrs and 1800 Hrs. to 2200 Hrs.		
(a)	For Billing Demand up to 500 kVA	45 Paise per Unit
(b)	For billing demand above 500 kVA	85 Paise per Unit



12.4	Billing Demand	}	Same as HTP-I Tariff
12.5	Minimum Bill		
12.6	Maximum demand and its measurement		
12.7	Contract Demand		
12.8	Rebate for supply at EHV		
12.9	POWER FACTOR ADJUSTMENT CHARGES		

12.9.1 Penalty for poor Power Factor:

- The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head "Energy Charges", arrived at using Tariff as per para 12.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
- In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 12.2 of this schedule, will be charged.

12.9.2 Power Factor Rebate:

If the power factor of the consumer's installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 12.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

13. RATE- HTP-III

This Tariff shall be applicable to a consumer taking supply of electricity at high voltage, contracting for not less than 100 kVA for temporary period. A consumer not taking supply on regular basis under a proper agreement shall be deemed to be taking supply for temporary period.



13.1 DEMAND CHARGES:

For billing demand upto contract demand	Rs. 18/- per kVA per day
For billing demand in excess of contract demand	Rs. 20/- per kVA per day

13.2 ENERGY CHARGES:

For all units consumed during the month	660 Paise/Unit
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PLUS

13.3 TIME OF USE CHARGES:

Additional charge for energy consumption during two peak periods, viz, 0700 Hrs. to 1100 Hrs. and 1800 Hrs. to 2200 Hrs.	85 Paise per Unit
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13.4 Billing Demand

13.5 Minimum bill

13.6 Maximum demand and its measurement

13.7 Contract Demand

13.8 Rebate for supply at EHV

Same as HTP-I Tariff

13.9 POWER FACTOR ADJUSTMENT CHARGES

13.9.1 Penalty for poor Power Factor:

- The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head "Energy Charges", arrived at using Tariff as per para 13.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.



- b) In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 13.2 of this schedule, will be charged.

13.9.2 Power Factor Rebate:

If the power factor of the consumer's installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 13.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

14. RATE- HTP-IV

This Tariff shall be applicable for supply of electricity to HT consumers opting to use electricity exclusively during night hours from 10.00 PM to 06.00 AM next day and contracted for regular power supply of 100 kVA and above.

14.1 DEMAND CHARGES:

1/3 rd of the Fixed Charges specified in Rate HTP-I above
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PLUS

14.2 ENERGY CHARGES:

For all units consumed during the month	225 Paise/Unit
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14.3 Billing Demand

14.4 Minimum Bill

14.5 Maximum demand and its measurement

14.6 Contract Demand

14.7 Rebate for supply at EHV

} Same as HTP-I Tariff



14.8 POWER FACTOR ADJUSTMENT CHARGES:

14.8.1 Penalty for poor Power Factor:

- a) The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head "Energy Charges", arrived at using Tariff as per para 14.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
- b) In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 14.2 of this schedule, will be charged.

14.8.2 Power Factor Rebate:

If the power factor of the consumer's installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 14.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

NOTE:

1. 15% of the contracted demand can be availed beyond the night hours prescribed as per para 14 above.
2. 10% of total units consumed during the billing period can be availed beyond the night hours prescribed as per para 14 above.
3. In case the consumer failed to observe condition no. 1 above during any of the billing month, then demand charge during the relevant billing month shall be billed as per HTP-I category demand charge rates given in para 11.1 of this schedule.
4. In case the consumer failed to observe condition no. 2 above during any of the billing month, then entire energy consumption during the relevant billing month shall be billed as per HTP-I category energy charge rates given in para 11.2 of this schedule.



5. In case the consumer failed to observe above condition no. 1 and 2 both during any of the billing month, then demand charge and entire energy consumption during the relevant billing month shall be billed as per HTP-I category demand charge and energy charge rates given in para 11.1 and 11.2 respectively, of this schedule.
6. This Tariff shall be applicable if the consumer so opts to be charged in place of HTP-I Tariff by using electricity exclusively during night hours as above.
7. This option can be exercised to shift from HTP-I Tariff category to HTP-IV Tariff or from HTP-IV Tariff category to HTP-I Tariff four times in a calendar year by giving not less than 15 days' advance notice in writing before commencement of billing period.

15. RATE- HTP-V

HT - Agricultural (for HT Lift Irrigation scheme only)

This Tariff shall be applicable for supply of electricity to High Tension Agricultural consumers contracting for 100 kVA and above, requiring power supply for lifting water from surface water sources such as canal, river and dam, and supplying water directly to the fields of farmers for agricultural irrigation only.

15.1 DEMAND CHARGES:

Demand Charges Rs. 25 per kVA per month

PLUS

15.2 ENERGY CHARGES:

For all units consumed during the month	80 Paise/Unit
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15.3 Billing Demand

15.4 Minimum bill

15.5 Maximum demand and its measurement

15.6 Contract Demand

15.7 Rebate for supply at EHV

} Same as per HTP-I Tariff



15.8 POWER FACTOR ADJUSTMENT CHARGES

15.8.1 Penalty for poor power factor

- a) The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head "Energy Charges", arrived at using Tariff as per para 15.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
- b) In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 15.2 of this schedule, will be charged.

15.8.2 Power Factor Rebate

If the power factor of the consumer's installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 15.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

16. RATE- RAILWAY TRACTION

This Tariff is applicable for power supply to Railway Traction at 132 kV/66 kV.

16.1 DEMAND CHARGES:

(a)	For billing demand up to the contract demand	Rs. 180 per kVA per month
(b)	For billing demand in excess of contract demand	Rs. 425 per kVA per month

NOTE: In case of the load transfer for traction supply due to non-availability of power supply at preceding or succeeding point of supply or maintenance at Discom's level, excess demand over the contract demand shall be charged at normal rate at appropriate point of supply.



Normal Demand Charges will also apply in case of bunching of trains. However, Discoms shall charge excess demand charges while raising the bills and Railways have to give convincing details and documentary proof of bunching of trains if they want to be charged at the normal demand charges. If satisfactory proof of bunching of trains is provided, Discom shall consider that occasion for normal demand charges, otherwise excess demand charges will be applicable specified as above at 16.1 (b).

PLUS

16.2 ENERGY CHARGES:

For all the units consumed during the month	500 Paise per Unit
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16.3 Billing Demand:

16.4 Minimum Bill

16.5 Maximum demand and its measurement

16.6 Contract Demand

16.7 Rebate for supply at EHV

Same as HTP-I Tariff

16.8 POWER FACTOR ADJUSTMENT CHARGES

16.8.1 Penalty for poor Power Factor:

- The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head "Energy Charges", arrived at using Tariff as per para 16.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
- In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 16.2 of this schedule, will be charged.



16.8.2 Power Factor Rebate:

If the power factor of the consumer's installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using Tariff as per para 16.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

17. RATE-HT ELECTRIC VEHICLE (EV) CHARGING STATIONS

This Tariff is applicable to consumers who use electricity **exclusively** for Electric Vehicle Charging installations.

Other consumers can use their regular electricity supply for charging electric vehicle under same regular category, i.e., HTP-I, HTP-II, HTP-III, HTP-IV, HTP-V, RAILWAY TRACTION as the case may be.

17.1 DEMAND CHARGES:

(a)	For billing demand up to the contract demand	Rs. 25/- per kVA per month
(b)	For billing demand in excess of contract demand	Rs. 50/- per kVA per month

PLUS

17.2 ENERGY CHARGES: FOR THE TOTAL MONTHLY CONSUMPTION

ENERGY CHARGE	400 Paise per Unit
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17.3 BILLING DEMAND

The billing demand shall be the highest of the following:

- Actual maximum demand established during the month;
- Eighty-five percent of the contract demand;
- One hundred kVA.

